

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 134,394	—	271,214	-103	580,609	3,673	0	979,506	2,935	0	63,245
Natural Gas Liquids and LRGs	86,074	35,585	25,029	—	19,079	8,134	—	28,997	1,804	126,832	39,553
Pentanes Plus	10,045	—	240	—	5,684	978	—	13,789	27	1,175	2,591
Liquefied Petroleum Gases	76,029	35,585	24,789	—	13,395	7,156	—	15,208	1,777	125,657	36,962
Ethane/Ethylene	31,703	0	113	—	-11,461	-1,063	—	0	0	21,418	2,251
Propane/Propylene	29,248	32,231	22,118	—	17,190	3,177	—	0	539	97,071	22,361
Normal Butane/Butylene	8,587	5,272	2,234	—	2,698	4,590	—	6,643	1,238	6,320	10,287
Isobutane/Isobutylene	6,491	-1,918	324	—	4,968	452	—	8,565	0	848	2,063
Other Liquids	-31,457	—	0	—	44,545	3,264	—	15,233	567	-5,976	28,231
Other Hydrocarbons/Oxygenates	28,144	—	0	—	0	-38	—	27,915	267	0	3,500
Unfinished Oils	—	—	0	—	-132	2,688	—	3,174	0	-5,994	13,165
Motor Gasoline Blend. Comp.	-59,601	—	0	—	44,677	604	—	-15,828	300	0	11,551
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-28	0	18	15
Finished Petroleum Products	66,620	1,037,349	5,908	—	292,519	-12,395	—	—	6,165	1,408,626	81,862
Finished Motor Gasoline	66,620	544,920	590	—	164,162	-3,173	—	—	376	779,089	36,464
Reformulated	—	107,906	0	—	4,382	131	—	—	3	112,154	646
Oxygenated	70,189	156,758	0	—	0	-226	—	—	(s)	227,173	174
Other	-3,569	280,256	590	—	159,780	-3,078	—	—	372	439,763	35,644
Finished Aviation Gasoline	—	1,200	184	—	514	-178	—	—	0	2,076	246
Jet Fuel	—	61,671	0	—	32,896	-658	—	—	6	95,219	6,501
Naphtha-Type	—	0	0	—	79	0	—	—	(s)	79	0
Kerosene-Type	—	61,671	0	—	32,817	-658	—	—	6	95,140	6,501
Kerosene	—	2,494	0	—	218	-219	—	—	2	2,929	894
Distillate Fuel Oil	—	252,662	2,171	—	90,455	-4,855	—	—	1,639	348,504	26,945
0.05 percent sulfur and under	—	200,409	1,740	—	76,393	-4,915	—	—	776	282,681	19,537
Greater than 0.05 percent sulfur ...	—	52,253	431	—	14,062	60	—	—	863	65,823	7,408
Residual Fuel Oil	—	17,336	1,083	—	-2,590	-92	—	—	480	15,441	1,504
Petrochemical Feedstocks ^e	—	6,083	340	—	1,654	-1	—	—	0	8,078	371
Special Naphthas	—	5,643	631	—	224	30	—	—	3	6,465	362
Lubricants	—	4,598	338	—	3,654	-528	—	—	971	8,147	943
Waxes	—	937	63	—	0	-22	—	—	272	750	71
Petroleum Coke	—	40,678	276	—	0	-651	—	—	1,672	39,933	554
Asphalt and Road Oil	—	54,959	229	—	1,311	-2,085	—	—	742	57,842	6,648
Still Gas	—	40,353	0	—	0	0	—	—	0	40,353	0
Miscellaneous Products	—	3,815	3	—	21	37	—	—	1	3,801	359
Total	255,630	1,072,934	302,151	-103	936,752	2,676	0	1,023,736	11,470	1,529,482	212,891

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."